<u>AGENDA</u>

REGULAR MEETING OF THE
BOARD OF DIRECTORS
PLEASANT VALLEY GROUNDWATER SUSTAINABILITY AGENCY

August 25, 2026 @ 10:15 AM or Immediately Following PVWD Meeting

Meeting Held at:
Harris Ranch Inn & Restaurant
Belmont Room
24505 W Dorris Ave, Coalinga, CA 93210

Also made accessibile by video at the link:
https://us02web.zoom.us/j/89541663211?pwd=0tM9JqCWWd8oAE5lkPBKW1eLFLLaR3.1

Meeting ID: 895 4166 3211
Passcode: 036941

1. **Call to Order**

2. **Public Comment**
   Any member of the public may address the Board concerning any matter on the agenda. Public comment is limited to three minutes per person and no more than fifteen minutes per topic. For good cause, the meeting Chair may waive these limitations.

3. **Closed Session**
   The Board will meet with Legal Counsel in closed session pursuant to the Government Code sections noted to discuss the following:
   a. Conference with Legal Counsel- Anticipated Litigation
      Significant exposure to litigation (Pursuant to Cal. Gov. Code section 54956.9(d)(4))) – 1 potential case

4. **Report from Closed Session, if any, Required by Government Code Section 54957.1**

5. **Minutes**
   a. Consider and Discuss Approval of the Minutes of the Regular Board Meeting of July 28, 2026

6. **Financials**
   a. Consider and Discuss Approval of the Accounts Payable Reports

7. **Sustainable Groundwater Management Act**

Serving as the Groundwater Sustainability Agency of the Pleasant Valley Subbasin:

a. Receive an Update and/or Provide Input on Sustainable Groundwater Management Act Implementation/Compliance Activities, including the Groundwater Sustainability Plan
b. Receive an Update on the PVGSA Recharge Policy
c. Provide an Update on Groundwater Extraction and Water Use Trends

8. General Manager's Report (Woolf)

9. General Counsel's Report (Stevens)

a. Consider and Discuss Approval of the PVGSA Conflict of Interest Code and Resolution 06-2026 Adopting Same

10. Adjournment

Accessibility

In compliance with the American with Disabilities Act, if you are a person with a disability and you need a disability-related modification or accommodation to participate in this meeting, please contact info@pvwdgsa.org. Notifications of at least 48 hours prior to a regular/special meeting will assist staff in assuring that reasonable arrangements can be made.

MINUTES OF THE REGULAR MEETING OF
THE BOARD OF DIRECTORS OF THE
PLEASANT VALLEY WATER DISTRICT
GROUNDWATER SUSTAINABILITY AGENCY

July 28, 2026

The Board of Directors of the Pleasant Valley Groundwater Sustainability Agency held a Regular Board Meeting on Tuesday, July 28, 2026 at 24505 W. Dorris Avenue, Coalinga, CA and by teleconference. A quorum was established, and the meeting was called to order by President Anderson at approximately 10:10 a.m. Directors attending the meeting were James Anderson, Turner Christensen, Craig Finster, William Fisher, Joseph Lovelace, James Nichols, Sebastian Silveira, and Brian Whelan. Director Karen d'Artenay was not in attendance. Also in attendance were Doug Stanley, Isabella Anderson, Ron d'Artenay Jr., Jeff Brooks, Tina Brooks, Rod Stiefvater, Wesley Henson, Emily Lovell, Lauren Layne, Anona Dutton, Russell McGlothlin, Tom Lovelace, Quincey Yaley. Lisa McEwen, Tara Khan, Kyle Murai, Domenck Buck, Brett Hewitson, John Kinsley, Brad Gleason, Linda Whelan, Chris Whelan, Carolyn Whelan, Mike Alamari, Scott Kreyenhagen, Calvin Monreal, Summer Rooks, Sarah Woolf (General Manager), Lindsay Cederquist (Assistant General Manager), Alexis Stevens (General Counsel), and Donna Wilt (bookkeeper).

<u>PUBLIC COMMENT</u>. Rod Stiefvater asked why the adjudication is not on the Agenda. General Counsel Alexis Stevens responded that the Pleasant Valley Groundwater Sustainability Agency has not yet been served, therefore it is premature to discuss it.

<u>MINUTES</u>.

a. The minutes of the Regular Board Meeting on June 23, 2026 were reviewed and discussed. Director Christensen motioned to approve the June 23, 2026 minutes, which was seconded by Director Fisher. The motion was approved as follows:
AYES: Anderson, Christensen, Finster, Fisher, Lovelace, Nichols and Silveira.
NOES: None.
ABSTENTIONS: Whelan.
ABSENTEES: d'Artenay.

<u>FINANCIALS</u>.

a. The Board reviewed and discussed the Financials and Checks for Payment. The Board would like to have copies of all of the invoices that are paid for their review. Rod Stiefvater asked if the $50.00 extraction fee is the only source of revenue for the GSA and if so, will it cover the outstanding invoices for the 2026-2027 fiscal year? Yes, the extraction fee that is being considered has taken into account the 2026-2027 adopted budgeted items. Brad Gleason asked if the financials were missing from the board packet. General Manager Sarah Woolf explained that the GSA financials are included with the Pleasant Vallet Water District financials and that we are working on separating them. Brad Gleason then wanted to know why they were combined because as of November 2025 they were separated. Sarah Woolf explained that they were combined when they came on board as the General Manager. Brad Gleason questioned again why they were combined. General Counsel Alexis Stevens responded that they were combined when she came on as General Counsel and that it was her understanding that the previous Board had combined them. Brad Gleason stated that was a lie, he was on the previous Board and has access to the accounts and they were separated at that time and not to blame the previous Board. It was combined at some time during the current Board. Director Christensen motioned to approve the Financials and the Checks for Payment, which was seconded by Director Fisher. The motion was approved as follows:

AYES: Anderson, Christensen, Finster, Fisher, Lovelace, Nichols, Silveira and Whelan.
NOES: None.
ABSTENTIONS: None.
ABSENTEES: d'Artenay.

PUBLIC HEARING.

General Manager Sarah Woolf opened the Hearing on the PVGSA Extraction Fee and explained that now was the time turn in any protest ballots. Attendees were told that there were extra ballots if anyone needed one. Rod Stievfater inquired about what would constitute a majority protest. General Counsel Alexis Stevens explained that 1 vote = 1 parcel as defined in Prop 218. The vote of 50% + 1 is a majority protest. Mike Alamari asked when the notice was sent out because he did not receive one. They were sent out on June 12, 2026 and were also posted on the GSA website. Mr. Alamari then asked whether the ballots were included. It was explained that the ballots were included with the notice and that there were additional ballots available during the public hearing. Mike Alamari commented that Resolution 05-2026 needs to be corrected on the date that the notices were sent out from June 15, 2026 to June 12, 2026. Rod Stiefvater asked if there would be a Prop 218 process every year. It was explained that it would need to be reviewed every year as needed. Kyle Murai asked if only those that are extracting were voting on the extracting fee. It was explained that all of parcels in the GSA that could be subject to the extraction fee have the opportunity to protest the fee. There was also a question about whether there was a budget associated with why this increase is occurring. It was explained that on May 27, 2026 a budget was presented and noted how much of a fee was needed to cover the projected expenses. Another question was asked about whether there were actuals for the budget? The budget is for the 2026-2027 fiscal year, and it was based on invoices currently owed and projected expenses. Brad Gleason questioned whether the parcels included in the vote should increase the acreage of the groundwater basin and not just the 15,000 acres served by the Pleasant Valley Water District. Mike Alamari wanted it noted that he did not receive a Notice. He was advised to contact Fresno County to make sure his parcel, and contact information was up to date. It was noted that the new budget started on July 1, 2026. Mike Alamari also asked about whether the extraction feed can apply retroactively for pumping in July that occurred before the hearing. He was advised that the extraction fee would apply starting July 1, 2026 as stated in the Notice. General Manager Sarah Woolf closed the Public Hearing at 10:48 a.m.

SUSTAINABLE GROUNDWATER MANAGEMENT ACT. The Board reviewed and discussed the following items.

a. PVGSA GSP Update – Wes Hansen with EKI presented to the Board the responses to the comments on the draft GSP from the State Water Resources Control Board (SWRCB) from May 2026. The next draft of the GSP will be submitted in August 2026. Rod Steifvater wanted to know why the Domestic Well Mitigation (DWM) was included? The small area in the south part of the basin uses DWM. Anona Dutton with EKI stated that the SWRCB wanted the DWM included.
b. PVGSA Recharge Policy Update – The Board reviewed and discussed a presentation from Wes Hansen of EKI regarding the Recharge Policy. Kyle Murai requested clarification on the in-lieu surface water. Russ McGlothlin commented that there are several items within the Recharge Policy that are incorrect and inconsistent. He raised several concerns regarding the technical aspects of the Recharge Policy and recommended adding objective criteria for how the General Manager would make decisions and determinations under the Policy. Director Silveira requested a workshop to go over the Recharge Policy. Director Lovelace requested more engineering recommendations within the Policy. He would also like a Memo from the City of Coalinga meetings. Rob Stievfater gave an illustration of how he understands his recharge credits would work under the Recharge Policy to confirm his understanding.
c. Groundwater Extraction Update – General Manager Sarah Woolf discussed with the Board the Memo from James Fisher of Provost & Pritchard that was in the Board Packet.
d. PVGSA Penalty Policy – The Board reviewed discussed the PVGSA Penalty Policy. General Counsel Alexis Stevens noted the change for Penalties 4.1 – Any Overextraction or Unauthorized Use of Groundwater shall be subject to a civil penalty of up to $500 per acre-foot unless such Overactions or Unauthorized Use of Groundwater it is cured within the Cured Period. Director Lovelace would like to add “30 days from Penalty Notice” to 7.1. Director Whelan asked who would be responsible for making decisions regarding enforcing the Penalty Policy, the General Manager or the Board. Director Fisher motioned to approve the PVGSA Penalty Policy with the addition of the “30-days” language proposed by Director Lovelace, which was seconded by Director Christensen. The motion was approved as follows”
AYES: Anderson, Christensen, Finster, Fisher, Lovelace, Nichols and Silveira.
NOES: Whelan.
ABSTENTIONS:
ABSENTEES: d’Artenay.
e. Adopting Resolution 05-2026 – Provost & Pritchard submitted the results of the Extraction Fee ballots. There were a maximum of 333 votes and there were 28 protests received. Since there was not a majority protest, the Board was able to approve the Groundwater Extraction Fee. Director Christensen motioned to approve

Resolution 05-2026 adopting the new Groundwater Extraction Fee and setting the fee at $49.80 per acre-foot for the 2026-2027 fiscal year, which was seconded by Director Fisher. The motion was approved as follows:
AYES: Anderson, Christensen, Finster, Fisher, Nichols, and Silveira.
NOES: Lovelace and Whelan.
ABSTENTIONS: None.
ABSENTEES: d'Artenay.

GENERAL MANAGER'S REPORT. No report at this time.

GENERAL COUNSEL'S REPORT. No report at this time.

ADJOURNMENT. The meeting was adjourned at approximately 12:06 p.m.

Respectfully submitted,

____
Craig Finster, Secretary

Pleasant Valley GSA
Check Detail
July 28 through August 21, 2026

Type	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	**1504**	**08/11/2026**	**Wilt, Donna**		**General Checking -...**		**-2,000.00**
Bill	26-001	08/11/2026			Accounting	-2,000.00	2,000.00
TOTAL						-2,000.00	2,000.00
Bill Pmt -Check	**1505**	**08/11/2026**	**Water Wise**		**General Checking -...**		**-13,500.00**
Bill	4036	04/01/2026			Well Meter reading	-3,000.00	3,000.00
Bill	4090	07/01/2026			Administrative Servi...	-7,500.00	7,500.00
Bill	4105	08/01/2026			Well Meter reading	-3,000.00	3,000.00
TOTAL						-13,500.00	13,500.00

Pleasant Valley GSA
A/R Aging Summary
As of August 21, 2026

	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL
Chris Whelan	0.00	3,280.00	0.00	0.00	0.00	3,280.00
Department Of Water Resources	0.00	0.00	0.00	0.00	0.00	0.00
Gladstone Land Company	0.00	16,610.00	0.00	0.00	0.00	16,610.00
Jacalitos Creek Pistachios LLC	0.00	1,490.00	0.00	0.00	0.00	1,490.00
L & P Pistachio LLC	0.00	320.00	0.00	0.00	0.00	320.00
NBInv AF4LLC	0.00	4,430.00	0.00	0.00	0.00	4,430.00
NK Development	0.00	1,600.00	0.00	0.00	0.00	1,600.00
Valley Nut Growers LP	0.00	2,090.00	0.00	0.00	0.00	2,090.00
TOTAL	**0.00**	**29,820.00**	**0.00**	**0.00**	**0.00**	**29,820.00**

9:47 AM
08/21/26
Accrual Basis

Pleasant Valley GSA
Profit & Loss Budget vs. Actual
July 2025 through June 2026

	Jul '25 - Jun 26	Budget	$ Over Budget
Ordinary Income/Expense			
Income			
Income			
Metered extraction fees	181,650.00	750,000.00	-568,350.00
Well registration fees	0.00	0.00	0.00
Total Income	181,650.00	750,000.00	-568,350.00
Total Income	181,650.00	750,000.00	-568,350.00
Expense			
Administration			
Accounting	0.00	8,000.00	-8,000.00
Administrative Services	33,512.20	69,000.00	-35,487.80
Board Meetings	14,024.33	15,000.00	-975.67
Legal	69,725.94	30,000.00	39,725.94
Total Administration	117,262.47	122,000.00	-4,737.53
DWR Annual Report			
Annual summary report	32,425.90	55,000.00	-22,574.10
GIS data updates	0.00	0.00	0.00
Groundwater quality	0.00	7,500.00	-7,500.00
Projects & mgt. actions	0.00	40,000.00	-40,000.00
Water level	13,113.92		
Total DWR Annual Report	45,539.82	102,500.00	-56,960.18
GSA Operating Expenses			
Contract administration	24,000.10		
Grant Applications	0.00	0.00	0.00
Well Maping & Data Gathering	0.00	0.00	0.00
Well Meter reading	7,807.40	25,000.00	-17,192.60
Well Monoriting	24,210.07	5,000.00	19,210.07
Total GSA Operating Expenses	56,017.57	30,000.00	26,017.57
GSP Development			
Administration	24,264.80		
C6 - Projects & Mgt. Actions	0.00	0.00	0.00
Plan Modification - EKI	476,779.02	493,300.00	-16,520.98
Plan Modification - P&P	33,123.63	25,000.00	8,123.63
Stakeholder Engagement	0.00	8,000.00	-8,000.00
Total GSP Development	534,167.45	526,300.00	7,867.45

Pleasant Valley GSA
Profit & Loss Budget vs. Actual
July 2025 through June 2026

	Jul '25 - Jun 26	Budget	$ Over Budget
Monitoring devices			
Monitoring wells (3)	0.00	0.00	0.00
Well sounders	0.00	0.00	0.00
Total Monitoring devices	0.00	0.00	0.00
Total Expense	752,987.31	780,800.00	-27,812.69
Net Ordinary Income	-571,337.31	-30,800.00	-540,537.31
Net Income	**-571,337.31**	**-30,800.00**	**-540,537.31**

Pleasant Valley GSA
Profit & Loss
July 2025 through June 2026

		Jul '25 - Jun 26
Ordinary Income/Expense		
Income		
Income		
Metered extraction fees	181,650.00	
Total Income		181,650.00
Total Income		181,650.00
Expense		
Administration		
Administrative Services	33,512.20	
Board Meetings	14,024.33	
Legal	69,725.94	
Total Administration		117,262.47
DWR Annual Report		
Annual summary report	32,425.90	
Water level	13,113.92	
Total DWR Annual Report		45,539.82
GSA Operating Expenses		
Contract administration	24,000.10	
Well Meter reading	7,807.40	
Well Monoriting	24,210.07	
Total GSA Operating Expenses		56,017.57
GSP Development		
Administration	24,264.80	
Plan Modification - EKI	476,779.02	
Plan Modification - P&P	33,123.63	
Total GSP Development		534,167.45
Total Expense		752,987.31
Net Ordinary Income		-571,337.31
Net Income		**-571,337.31**

Pleasant Valley GSA
Balance Sheet
As of June 30, 2026

		Jun 30, 26
ASSETS		
Current Assets		
Checking/Savings		
Cash & Cash Equivelents		
Checking - Citizens Bank	101,274.00	
General Checking - US Bank	576.76	
Total Cash & Cash Equivelents		101,850.76
Total Checking/Savings		101,850.76
Accounts Receivable		
Accounts Receivable - Landowner		
Chris Whelan	1,520.00	
Total Accounts Receivable - Landowner		1,520.00
Total Accounts Receivable		1,520.00
Other Current Assets		
Undeposited Funds		11,550.00
Total Other Current Assets		11,550.00
Total Current Assets		114,920.76
Fixed Assets		
Monoriting Wells (3)		248,760.00
Total Fixed Assets		248,760.00
Other Assets		
Intercompany Loans - PVWD 25-26		-53,054.88
Total Other Assets		-53,054.88
TOTAL ASSETS		**310,625.88**
LIABILITIES & EQUITY		
Liabilities		
Current Liabilities		
Accounts Payable		
Accounts Payable		431,245.26
Accounts Payable - PVWD		215,760.00
Total Accounts Payable		647,005.26
Other Current Liabilities		
Accrued Expenses - Audit		8,000.00
Total Other Current Liabilities		8,000.00
Total Current Liabilities		655,005.26
Total Liabilities		655,005.26
Equity		
Unrestricted Net Assets		226,957.93
Net Income		-571,337.31
Total Equity		-344,379.38
TOTAL LIABILITIES & EQUITY		**310,625.88**

Pleasant Valley GSA
Profit & Loss
July 2026

		Jul 26
Ordinary Income/Expense		
Income		
Income		
Metered extraction fees	78,440.00	
Total Income		78,440.00
Total Income		78,440.00
Expense		
Administration		
Administrative Services	7,500.00	
Board Meetings	501.50	
Legal	15,223.04	
Office Expenses	711.87	
Total Administration		23,936.41
GSA Operating Expenses		
Contract administration	3,499.67	
Well Monoriting	342.30	
Total GSA Operating Expenses		3,841.97
GSP Development		
Plan Modification - EKI	41,475.98	
Total GSP Development		41,475.98
Total Expense		69,254.36
Net Ordinary Income		9,185.64
Net Income		**9,185.64**

9:49 AM
08/21/26
Accrual Basis

Pleasant Valley GSA
Balance Sheet
As of July 31, 2026

	Jul 31, 26
ASSETS	
Current Assets	
Checking/Savings	
Cash & Cash Equivelents	
Checking - Citizens Bank	14,489.72
General Checking - US Bank	576.76
Total Cash & Cash Equivelents	15,066.48
Total Checking/Savings	15,066.48
Accounts Receivable	
Accounts Receivable - Landowner	
Anderson	9,720.00
Chris Whelan	4,800.00
D'Artenay	
Craig & Karen D'Artenay	940.00
Pulvero Creek Farms	1,020.00
Total D'Artenay	1,960.00
Farmland Partners	2,140.00
Gladstone	25,470.00
Jacalitos Creek Pistachio	1,490.00
Jacobo	4,930.00
NBINV	4,430.00
NK Development	5,730.00
Setton Equities	950.00
Valley Nut Growers	2,090.00
Worth Farms	5,800.00
Total Accounts Receivable - Landowner	69,510.00
Total Accounts Receivable	69,510.00
Other Current Assets	
Undeposited Funds	7,950.00
Total Other Current Assets	7,950.00
Total Current Assets	92,526.48
Fixed Assets	
Monoriting Wells (3)	248,760.00
Total Fixed Assets	248,760.00
Other Assets	
Intercompany Loans - PVWD 25-26	-53,054.88
Total Other Assets	-53,054.88
TOTAL ASSETS	**288,231.60**
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
Accounts Payable	399,665.34
Accounts Payable - PVWD	215,760.00
Total Accounts Payable	615,425.34

Pleasant Valley GSA
Balance Sheet
As of July 31, 2026

	Jul 31, 26
Other Current Liabilities	
Accrued Expenses - Audit	8,000.00
Total Other Current Liabilities	8,000.00
Total Current Liabilities	623,425.34
Total Liabilities	623,425.34
Equity	
Unrestricted Net Assets	-344,379.38
Net Income	9,185.64
Total Equity	-335,193.74
TOTAL LIABILITIES & EQUITY	**288,231.60**

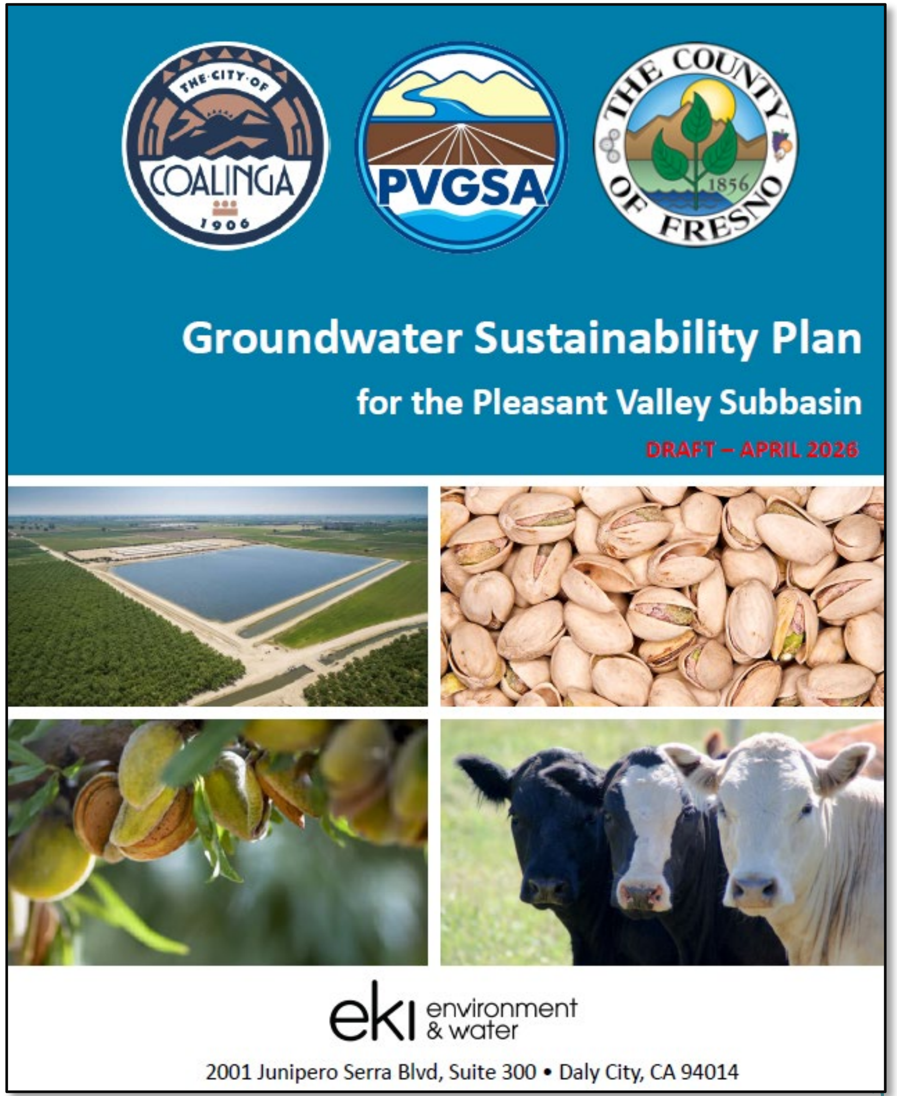
GROUNDWATER SUSTAINABILITY PLAN UPDATE

PVGSA BOARD MEETING
24 AUGUST 2026

Presentation by:
Anona Dutton & Wesley Henson

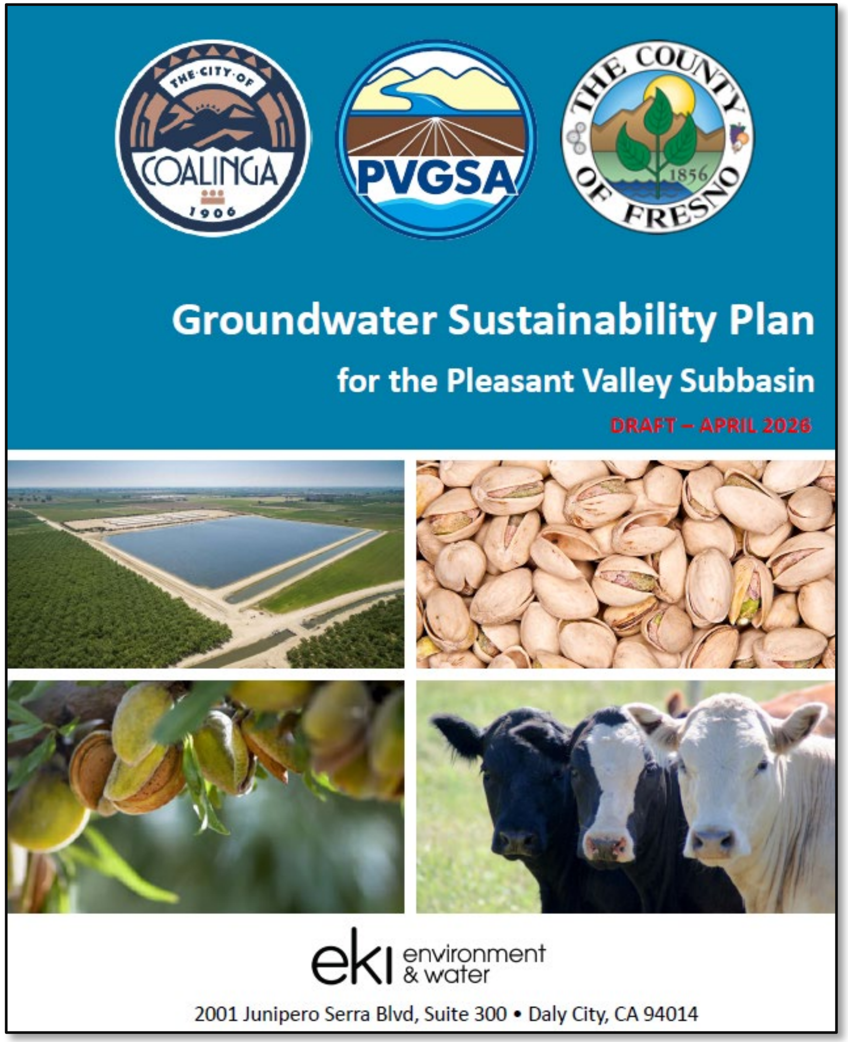
EKI PROGRESS REPORT AUGUST 2026

- Supported continued development of the Recharge Policy
- Updated draft Groundwater Sustainability Plan (GSP) with responses to public and initial SWRCB comments.
- Prepared presentation for meeting with Department of Water Resources on subsidence.



GSP UPDATES

- Updated GSP and model appendix with SWRCB requested sensitivity analysis and updated model results.
- Used new data to update representation of wastewater discharge and surface water return flows for city of Coalinga
  - Updated and ran historical and projected simulations
  - Improved simulated groundwater levels
    - Mean residual (observed-simulated values) basin-wide improved by over 1 foot.
- Model appendix in final layout will be completed this week.



NEXT STEPS / ONGOING EFFORTS

- Develop scope to support WY 2026 Annual Report and other as-needed technical support
- Submit Draft policies for GSA review:
  - Water level and water quality MT exceedance policy (SWRCB request)
  - Well Mitigation Plan (SWRCB request)
  - Transfer policy
- Support GSP adoption
- Meet with DWR and SWRCB

PROVOST&PRITCHARD
CONSULTING GROUP

120 N. Floral St., Visalia, CA 93291 • (559) 636-1166
www.provostandpritchard.com

MEMORANDUM

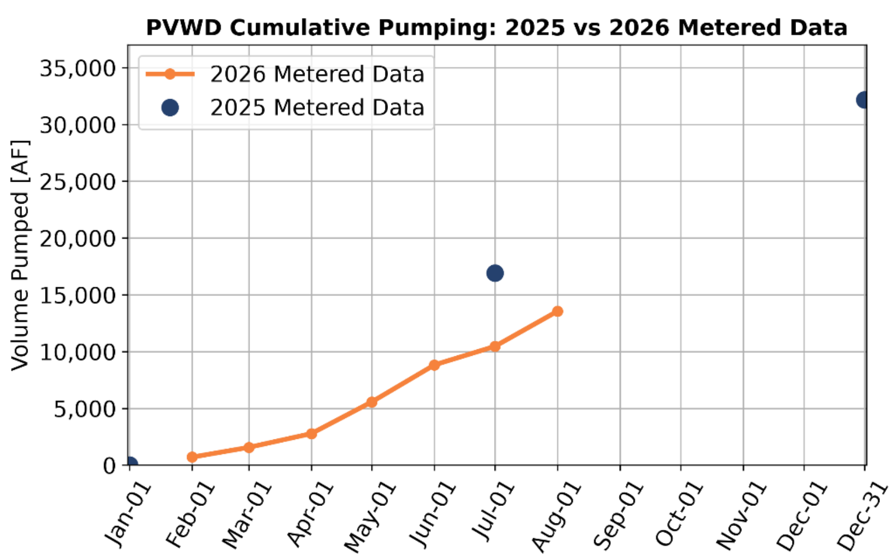
To:	Sarah Woolf, Lindsay Cederquist Pleasant Valley Groundwater Sustainability Agency
From:	Calvin Monreal
Subject:	Q3 – July 2026 Well Meter Flags
Date:	August 21, 2026

Purpose

Meter readings were collected semi-annually (Jan–Jun, Jul–Dec) through 2025. Beginning January 2026, readings have been taken monthly. This summary flags monthly readings from January through July 2026 that departed significantly from historical norms, and summarizes meter reader comments and overall water usage.

1. **Overall comment:**

Total water usage is trending below the 2026 total allocation cap (Figure below).



2. **Dead, Damaged, or Disconnected Meters**

The following meters have comments from field meter readers indicating potentially dead or disconnected meter, and may only capture part (or none) of the 2026 season due to faulty or missing readings. This is also suggested by a reduction in water use in 2026 relative to 2025. Meters that may be disconnected but also had no measured pumped volume in 2025 were not included in this list. It is recommended these meters be reviewed for completeness to fill any potential data gaps they have.

- NB 21-2
- FP 36-2
- J 2-2
- GSS 5-4

- GSS 22-2
- GSD 8-1
- GSD 8-3
- NK 9-3
- NK 9-4

3. Meters with pumped volumes in Q1/Q2 in 2025, but inactive in 2026

Below is a list of wells that show no pumping so far in 2026 but registered a pumped volume in 2025. It is recommended to reach out to the corresponding growers to confirm whether these wells have been inactive in 2026 or whether there are issues with meter readings.

- NB 10-1 (16)
  - In 2025, pumped 239 AF from Jan01-Jun30
  - In 2026, pumped 0 AF from Jan01-Jun30
- FP 36-2
  - In 2025, pumped 169 AF from Jan01-Jun30
  - In 2026, pumped 0 AF from Jan01-Jun30
- JP 12-3
  - In 2025, pumped 95 AF from Jan01-Jun30
  - In 2026, pumped 0 AF from Jan01-Jun30
- GSD 8-1
  - In 2025, pumped 81 AF from Jan01-Jun30
  - In 2026, pumped 0 AF from Jan01-Jun30
- GSD 10-1
  - In 2025, pumped 207 AF from Jan01-Jun30
  - In 2026, pumped 0 AF from Jan01-Jun30
- NK 9-4
  - In 2025, pumped 396 AF from Jan01-Jun30
  - In 2026, pumped 0 AF from Jan01-Jun30

Attachments.

- Plots of wells with **non-zero** extractions in 2026 compared to this time last year.

Meetings for Pleasant Valley Water District and Groundwater Sustainability Agency
Sarah Woolf, General Manager and Lindsay Cederquist, Assistant General Manager
August 2026 Summary

- State Water Resource Control Board Staff (SWRCB) – regarding status of basin
- (2) Granite Construction – regarding allocation
- City of Coalinga – regarding water supply
- Gladstone Representative – regarding SWRCB meeting
- SWRCB – regarding progress of basin
- Gladstone Representative & EKI- regarding Recharge Policy
- Spice Facility in PVWD – regarding allocation
- San Luis & Delta Mendota Water Authority- regarding Grant Program Launch
- Provost & Pritchard- regarding website, well completion report procedure & meter reading reporting

RESOLUTION NO. 06-26

RESOLUTION OF THE PLEASANT VALLEY GROUNDWATER SUSTAINABILITY AGENCY ADOPTING A CONFLICT OF INTEREST CODE

WHEREAS, the Pleasant Valley Groundwater Sustainability Agency ("PVGSA" or "Agency") was formed in 2016 pursuant to Water Code section 10720 *et seq*. for the purpose of managing groundwater to prevent overdraft and ensure long-term groundwater sustainability in the Pleasant Valley Subbasin; and

WHEREAS, the PVGSA is a local government agency subject to the requirements of the Political Reform Act of 1974 (Act), Government Code section 81000 et. seq.; and

WHEREAS, Section 87300 of the Act requires all local government agencies to adopt and promulgate a conflict of interest code; and

WHEREAS, the Fair Political Practices Commission (FPPC) has adopted California Code of Regulations, Title 2, Section 18730, which contains the terms of a standard conflict of interest code which can be incorporated by reference into the conflict of interest code adopted by the PVGSA, and which may be amended by the FPPC after public notice and a hearing to conform to amendments in the Act; and

WHEREAS, the Authority desires to comply with its statutory requirements under the Act and to provide a method to ensure that its conflict of interest code is current and consistent with the prevailing provisions of the Act and the regulations of the FPPC.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Pleasant Valley Groundwater Sustainability Agency as follows:

1. The terms of Title 2, Section 18730 of the California Code of Regulations, and any amendments thereto duly adopted by the FPPC, are hereby incorporated by reference into the PVGSA's Conflict of Interest Code, attached hereto as Exhibit A.

2. Statements of Economic Interest, Form 700, are to be filed pursuant to Section 18730(b)(4) of the California Code of Regulations.

3. It has been determined that the Board of Directors manage public investments and are to file their Statements of Economic Interest, Form 700, pursuant to Government Code section 87200.

4. The PVGSA shall retain copies of all electronically filed Form 700s and any original Form 700s filed with PVGSA and shall make the Form 700s available for public review, inspection, and reproduction.

5. This Resolution shall take effect immediately upon its adoption.

PASSED, APPROVED, AND ADOPTED at a regular meeting of the Pleasant Valley Groundwater Sustainability Agency, Coalinga, California, on this 25th day of August 2026, by the following votes:

AYES:

NOES:

ABSTENTIONS:

ABSENT:

____
President, Board of Directors
Pleasant Valley Groundwater
Sustainability Agency

ATTEST:

____
Secretary, Board of Directors
Pleasant Valley Groundwater
Sustainability Agency

EXHIBIT A

CONFLICT-OF-INTEREST CODE FOR
PLEASANT VALLEY GROUNDWATER SUSTAINABILITY AGENCY

The Political Reform Act (Government Code Section 81000, et seq.) requires state and local government agencies to adopt and promulgate conflict-of-interest codes. The Fair Political Practices Commission has adopted a regulation (2 Cal. Code of Regs. Section 18730) that contains the terms of a standard conflict-of-interest code and may be incorporated by reference in an agency's code. After public notice and hearing, the standard code may be amended by the Fair Political Practices Commission to conform to amendments in the Political Reform Act. Therefore, the terms of 2 California Code of Regulations Section 18730 and any amendments to it duly adopted by the Fair Political Practices Commission are hereby incorporated by reference. This regulation and the attached Appendices designating positions and establishing disclosure requirements shall constitute the conflict-of-interest code of the Pleasant Valley Groundwater Sustainability Agency (PVGSA).

The Form 700s for designated positions, other than the members of the PVGSA Board of Directors and PVGSA General Manager, shall be filed with the PVGSA. The PVGSA General Manager and the PVGSA Board of Directors are to file their Form 700s directly with the Fair Political Practices Commission using its electronic filing system.

The PVGSA shall retain a copy of all electronically filed Form 700s and the original Form 700s of designated positions and shall make the Form 700s available for public review, inspection, and reproduction. (Gov. Code section 81008.)

The provisions of all Conflict-of-Interest Codes and amendments thereto previously adopted by the PVGSA are hereby superseded.

APPENDIX A

Public Officials Who Manage Public Investments
It has been determined that the positions listed below manage public investments and **will file a statement of economic interests pursuant to Government Code Section 87200**. These positions are listed for informational purposes only:

- Board Members

An individual holding one of the above-listed positions may contact the Fair Political Practices Commission for assistance or written advice regarding their filing obligations if they believe that their position has been categorized incorrectly. The Fair Political Practices Commission makes the final determination whether a position is covered by Government Code Section 87200.

DESIGNATED POSITIONS

Designated Positions	Disclosure Categories
Secretary	1
Assessor-Tax Collector	1
Treasurer	1
General Counsel	1
General Manager	1
Consultants/New Positions	*

* Consultants/New Positions are included in the list of designated positions and shall disclose pursuant to the disclosure requirements in this code subject to the following limitation:

The President of the Board of Directors may determine in writing that a particular consultant or new position, although a "designated position," is hired to perform a range of duties that is limited in scope and thus is not required to comply fully with the disclosure requirements in this section. Such written determination shall include a description of the consultant's or new position's duties and, based upon that description, a statement of the extent of disclosure requirements. The President of the Board of Directors' determination is a public record and shall be retained for public inspection in the same manner and location as this conflict-of-interest code. (Gov. Code Sec. 81008.)

APPENDIX B
DISCLOSURE CATEGORIES

Individuals holding designated positions must report their interests according to their assigned disclosure category(ies).

Disclosure Category 1
Interests in real property located within the jurisdiction or within two miles of the boundaries of the jurisdiction or within two miles of any land owned or used by the agency; and investments and business positions in business entities, and income, including loans, gifts, and travel payments, from all sources.

Disclosure Category 2
Interests in real property located within the jurisdiction or within two miles of the boundaries of the jurisdiction or within two miles of any land owned or used by the agency.

Disclosure Category 3
Investments and business positions in business entities, and income, including loans, gifts, and travel payments, from sources, that provide services, supplies, materials, machinery, or equipment of the type utilized by the agency.

Disclosure Category 4
Investments and business positions in business entities, and income, including loans, gifts, and travel payments, from sources, that provide services, supplies, materials, machinery, or equipment of the type utilized by the designated position's division or department.

Disclosure Category 5
Investments and business positions in business entities, and income, including loans, gifts, and travel payments, from sources, that filed a claim against the agency during the previous two years, or have a claim pending.

Disclosure Category 6
Investments and business positions in business entities, and income, including loans, gifts, and travel payments, from sources of the type to request an. entitlement to use agency property or facilities, including, but not limited to:

- a license
- utility permit
- station vendor permit.